



Public Service Commission of South Carolina Tariff Summary Sheet as of October 6, 2010

SCE&G - Gas

Tariff Service: Rate 35 - Transportaion and Standby Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2010-263	9/27/10	10/6/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in October 2010 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.64129 per therm for Residential, \$0.55628 per therm for Small/Medium General Service, and \$0.64704 per therm for Large General Service.			
E2010-234	8/23/10	9/1/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in September 2010 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.68335 per therm for Residential, \$0.60111 per therm for Small/Medium General Service, and \$0.69340 per therm for Large General Service.			
E2010-94	4/23/10	5/5/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in May 2010 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.69877 per therm for Residential, \$0.65577 per therm for Small/Medium General Service, and \$0.76917 per therm for Large General Service.			
E2010-73	3/23/10	4/1/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in April 2010 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.74044 per therm for Residential, \$0.70693 per therm for Small/Medium General Service, and \$0.83622 per therm for Large General Service.			
E2009-432	12/30/09	1/4/10	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679 and the Commission Directive of December 17, 2009, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in January 2010 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.78006 per therm for Residential, \$0.74156 per therm for Small/Medium General Service, and \$0.87483 per therm for Large General Service.			
E2009-406	11/20/09	12/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in December 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.83082 per therm for Residential, \$0.69606 per therm for Small/Medium General Service, and \$0.82910 per therm for Large General Service.			
E2009-383	11/9/09	11/9/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2009-723(A). SCE&G files this rate, effective for the first billing cycle in November 2009, in compliance with Order No. 2009-723(A). 			

Revision	Date Filed	Effective Date	# of Pages
E2009-286	9/24/09	10/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in October 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.84571 per therm for Residential, \$0.72611 per therm for Small/Medium General Service, and \$0.86287 per therm for Large General Service.			
E2009-249	8/24/09	9/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. SCE&G files this rate, effective for the first billing cycle of September 2009, in compliance with Order No. 2009-679.			
E2009-225	7/23/09	8/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.73935 per therm for Residential, \$0.66281 per therm for Small/Medium General Service, and \$0.77018 per therm for Large General Service.			
E2009-146	5/21/09	6/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in June 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.75456 per therm for Residential, \$0.69782 per therm for Small/Medium General Service, and \$0.79263 per therm for Large General Service.			
E2009-61	3/19/09	4/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in April 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.70385 per therm for Residential, \$0.65294 per therm for Small/Medium General Service, and \$0.74419 per therm for Large General Service.			
E2009-20	1/22/09	2/1/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in February 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.71554 per therm for Residential, \$0.67640 per therm for Small/Medium General Service, and \$0.73609 per therm for Large General Service.			
E2008-427	12/19/08	1/5/09	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in January 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.83717 per therm for Residential, \$0.78119 per therm for Small/Medium General Service, and \$0.81527 per therm for Large General Service.			
E2008-357	10/17/08	11/1/08	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in November 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.85140 per therm for Residential, \$0.78748 per therm for Small/Medium General Service, and \$0.82194 per therm for Large General Service.			
E2008-297	9/23/08	10/2/08	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in October 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.92074 per therm for Residential, \$0.85864 per therm for Small/Medium General Service, and \$0.89990 per therm for Large General Service.			
E2008-259	8/21/08	9/8/08	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in September 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.95774 per therm for Residential, \$0.90034 per therm for Small/Medium General Service, and \$0.94148 per therm for Large General Service.			

Revision	Date Filed	Effective Date	# of Pages
E2008-208	7/21/08	8/4/08	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$1.20367 per therm for Residential, \$1.14926 per therm for Small/Medium General Service, and \$1.19747 per therm for Large General Service.			
E2008-136	6/20/08	7/1/08	2
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. Revision to Rate 35			

RATE 35

TRANSPORTATION AND STANDBY SERVICE

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AVAILABILITY

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service.

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service under all other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

RATE PER MONTH

Transportation Service

Monthly Demand Charge:

First	50 Dekatherms @	\$579.50	
Excess over	50 Dekatherms @	\$7.74	per Dekatherm
Commodity Charge @		\$ 1.5417	per delivered Dekatherm

DETERMINATION OF BILLING DEMAND

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

Standby Service

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- | | | |
|--------------------|-----------|---------------|
| Demand Charge @ | \$6.00 | per Dekatherm |
| Commodity Charge @ | \$ 8.0047 | per Dekatherm |
- (b) **Billing Months of May-October:**
- | | | |
|--------------------|-----------|---------------|
| Demand Charge @ | None | |
| Commodity Charge @ | \$ 8.0047 | per Dekatherm |

MINIMUM CHARGE

The monthly minimum charge shall be the demand charges as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$6.4704 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

DELIVERED GAS QUANTITY

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

RATE 35**TRANSPORTATION AND STANDBY SERVICE**

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DELIVERED GAS QUANTITY

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or curtailment or discontinuance thereof. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such as standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company, the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest delivered purchase price in that month from any of Company's suppliers.

LIABILITY

The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with other supplies.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

ANNUAL NOMINATION

Customers must elect to receive a) Transportation Service only, b) Transportation Service with Standby Service, or c) Standby Service only for each applicable period. Such elections must be made to the Company in writing by October 15th of each year to be effective for each month during the period November 1st to October 31st following. New customers under this tariff shall elect volumes at the time their service contract becomes effective. If no prior election has been made then the customer will receive Standby Service only. If any customer fails to make a timely election, then the prior period election will carry over for the following period. All elections shall be binding for the duration of the November 1st to October 31st period and may not be revoked, suspended or modified by the Customer.